



3014 (02-09-04)

ANNUAL REPORT

OF

Name: NEW RICHMOND CITY UTILITIES

Principal Office: 156 E FIRST STREET
NEW RICHMOND, WI 54017

For the Year Ended: DECEMBER 31, 1999

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW RICHMOND CITY UTILITIES**Utility Address:** 156 E FIRST STREET
NEW RICHMOND, WI 54017**When was utility organized?** 1/1/1890**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: MR DENNIS A HORNER**Title:** UTILITY MANAGER**Office Address:**156 E FIRST STREET
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

Individual or firm, if other than utility employee, preparing this report:

Name: MR JOHN HENRY MCLAUGHLIN**Title:** ACCOUNTANT**Office Address:** VIRCHOW, KRAUSE & COMPANY, LLP
205 EAST GRAND AVENUE
EAU CLAIRE, WI 54701**Telephone:** (715) 833 - 1717 EXT 20**Fax Number:** (715) 836 - 7877**E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: MR ROBERT MULLEN**Title:** PRESIDENT**Office Address:**156 EAST FIRST STREET
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW, KRAUSE & COMPANY, LLP**Title:****Office Address:** VIRCHOW, KRAUSE & COMPANY, LLP
205 EAST GRAND AVENUE
EAU CLAIRE, WI 54701**Telephone:** (715) 833 - 1717**Fax Number:** (715) 836 - 7877**E-mail Address:****Date of most recent audit report:** 2/19/1999**Period covered by most recent audit:** DECEMBER 31, 1998

Names and titles of utility management including manager or superintendent:

Name: MR DENNIS A HORNER**Title:** UTILITY MANAGER**Office Address:**
156 EAST FIRST STREET
NEW RICHMOND, WI 54017**Telephone:** (715) 246 - 3628**Fax Number:** (715) 246 - 7129**E-mail Address:**

Name of utility commission/committee:

Names of members of utility commission/committee:MR RALPH BERENDS, COMMISSION MEMBER
MR PATRICK MCGURREN, COMMISSION MEMBER
MR ROBERT MULLEN, PRESIDENT
MR WILLIAM SMITH, COMMISSION MEMBER
MR GERALD WARNER, SECRETARY

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes?** NO**Date of Ordinance:**

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,795,785	3,707,675	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,264,274	3,185,456	2
Depreciation Expense (403)	224,726	211,492	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	140,878	138,407	5
Total Operating Expenses	3,629,878	3,535,355	
Net Operating Income	165,907	172,320	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	165,907	172,320	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	34,615	25,855	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	34,615	25,855	
Total Income	200,522	198,175	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	200,522	198,175	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	51,955	56,472	14
Amortization of Debt Discount and Expense (428)	2,578	2,568	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	19,971	15,088	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	74,504	74,128	
Net Income	126,018	124,047	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,514,925	1,390,878	20
Balance Transferred from Income (433)	126,018	124,047	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,640,943	1,514,925	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST	34,615	5
Total (Acct. 419):	34,615	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	3,795,785	0	0	3,795,785	1
Less: interdepartmental sales	0	22,177	0	0	22,177	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,301			1,301	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	3,772,307	0	0	3,772,307	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	283,989		283,989	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	51,998		51,998	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	1,108		1,108	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	337,095	0	337,095	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	5,213,275	4,849,171	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,383,063	2,160,659	2
Net Utility Plant	2,830,212	2,688,512	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	328,064	277,389	7
Total Other Property and Investments	328,064	277,389	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	29,125	214,474	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	385,521	380,302	11
Other Accounts Receivable (143)	69,432	35,517	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	10,702	10,901	14
Materials and Supplies (150)	145,692	159,702	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	640,472	800,896	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	27,969	30,542	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	27,969	30,542	
Total Assets and Other Debits	3,826,717	3,797,339	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	100,033	100,033	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,640,943	1,514,925	23
Total Proprietary Capital	1,740,976	1,614,958	
LONG-TERM DEBT			
Bonds (221)	910,000	1,015,000	24
Advances from Municipality (223)	306,198	327,436	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,216,198	1,342,436	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	267,849	277,559	28
Payables to Municipality (233)	951	1,908	29
Customer Deposits (235)	1,879	1,337	30
Taxes Accrued (236)	107,848	107,848	31
Interest Accrued (237)	13,635	14,616	32
Other Current and Accrued Liabilities (238)	68,302	69,189	33
Total Current and Accrued Liabilities	460,464	472,457	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	409,079	367,488	41
Total Liabilities and Other Credits	3,826,717	3,797,339	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	5,213,275	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	0	0	0	5,213,275	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	2,383,063	10
Total Accumulated Provision	0	0	0	2,383,063	
Net Utility Plant	0	0	0	2,830,212	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	2,160,659				2,160,659	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	224,726				224,726	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	224,726	0	0	0	224,726	13
Debits during year						14
Book cost of plant retired	0				0	15
Cost of removal	2,322				2,322	16
Other debits (specify):						17
					0	18
Total debits	2,322	0	0	0	2,322	19
Balance End of Year	2,383,063	0	0	0	2,383,063	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			145,692		145,692	159,702	2
Total Electric Utility					145,692	159,702	

Account	Total End of Year	Amount Prior Year	
Electric utility total	145,692	159,702	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	145,692	159,702	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992A GO BOND	2,249	173	2,076	1
1993A MRB	28,293	2400	25,893	2
Total			27,969	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	100,033	1
Changes during year (explain):		2
Balance end of year	100,033	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993 B MRB	08/15/1993	10/15/2007	6.88%	800,000	1
1997B REV BOND	12/15/1997	05/15/2008	4.60%	110,000	2
Total Bonds (Account 221):				910,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
ADVANCE FROM WATER UTILITY	02/20/1992	06/01/2012	5.00%	88,033	1
1992A GO BOND	06/15/1992	10/15/2015	5.25%	218,165	2
Total for Account 223				306,198	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	107,848	1
Accruals:		
Charged water department expense		2
Charged electric department expense	140,878	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	140,878	
Taxes paid during year:		
County, state and local taxes	107,848	6
Social Security taxes	25,788	7
PSC Remainder Assessment	4,673	8
Other (explain):		
WISC. GROSS RECEIPTS TAX	2,569	9
Total payments and other debits	140,878	
Balance end of year	107,848	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1993 A MRB	11,647	45,797	46,715	10,729	1
1997B REVENUE BOND	1,535	6,158	6,158	1,535	2
Subtotal	13,182	51,955	52,873	12,264	
Advances from Municipality (223)					
1992 A GO BOND	1,434	5,689	5,752	1,371	3
1992 ADVANCE FROM WATER		14,282	14,282	0	4
Subtotal	1,434	19,971	20,034	1,371	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	14,616	71,926	72,907	13,635	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	367,488	0	0	0	367,488	1
Add credits during year:							
For Services		41,591				41,591	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	409,079	0	0	0	409,079	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND RESERVE	328,064	3
Total (Acct. 125):	328,064	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		5
Electric	385,521	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	385,521	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
OTHER ACCOUNTS RECEIVABLE	69,432	11
Total (Acct. 143):	69,432	
Receivables from Municipality (145):		
ITEMS PUT ON TAX ROLL	10,702	12
Total (Acct. 145):	10,702	
Prepayments (165):		
NONE		13
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		15
Total (Acct. 183):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
OPERATING PAYABLES TO GENERAL FUND	951	16
Total (Acct. 233):	951	
Other Deferred Credits (253):		
NONE		17
Total (Acct. 253):	0	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	5,031,223	0	0	5,031,223	1
Materials and Supplies	0	152,697	0	0	152,697	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	0	2,271,861	0	0	2,271,861	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	388,283	0	0	388,283	6
Other (specify):					0	7
Average Net Rate Base	0	2,523,776	0	0	2,523,776	
Net Operating Income	0	165,907	0	0	165,907	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	6.57%	N/A	N/A	6.57%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	100,033	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,577,934	3
Other (Specify):		4
Total Average Proprietary Capital	1,677,967	
Net Income		
Net Income	126,018	5
Percent Return on Proprietary Capital	7.51%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

ACCOUNTANTS' COMPILATION REPORT

To the City Council
City of New Richmond
New Richmond, Wisconsin

We have compiled the accompanying Annual Report to the Public Service Commission of New Richmond Electric Utility, an enterprise fund of the City of New Richmond as of December 31, 1999 and for the 12 months then ended, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting, in the form prescribed by the Wisconsin Public Service Commission, information that is the representation of management. We have not audited or reviewed the Annual Report and, accordingly, do not express an opinion or any other form of assurance on the Report.

The Annual Report is presented in accordance with the requirements of the Wisconsin Public Service Commission which differ from generally accepted accounting principles. Accordingly, the Annual Report is not designed for those who are not informed about such matters.

VIRCHOW, KRAUSE & COMPANY, LLP

Eau Claire, Wisconsin
February 17, 2000

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

May 30, 2000

Mr. Dennis A. Horner, Utility Manager
New Richmond Municipal Electric Utility
156 East First Street
New Richmond, WI 54017-1802

1999 Analytical Review DWCCA-4139-PJL

Dear Mr. Horner:

The Public Service Commission has completed their analytical review of your 1999 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. Our review did not identify any such issues. We are closing the review of your 1999 annual report.

Thank you for your efforts in preparing your 1999 annual report. If you have any questions, please feel free to contact me at (608) 267-9198.

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

PJL:tlk:w:\compl\Analytical Reviews\1999 analytical review letters\no prob
CEM.doc

cc: Mr. Robert Mullen, President

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,767,287	1
Total Sales of Electricity	3,767,287	
Other Operating Revenues		
Forfeited Discounts (450)	8,416	2
Miscellaneous Service Revenues (451)	750	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	0	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	19,332	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	28,498	
Total Operating Revenues	3,795,785	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	2,771,878	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	193,029	11
Customer Accounts Expenses (901-904)	50,692	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	248,675	14
Total Operation and Maintenance Expenses	3,264,274	
Other Expenses		
Depreciation Expense (403)	224,726	15
Amortization Expense (404-407)		16
Taxes (408)	140,878	17
Total Other Expenses	365,604	
Total Operating Expenses	3,629,878	
NET OPERATING INCOME	165,907	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,416	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,416	
Miscellaneous Service Revenues (451):		
HOOK UP CHARGES	750	3
Total Miscellaneous Service Revenues (451)	750	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX, OTHER	19,332	7
Total Other Electric Revenues (456)	19,332	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,771,878	15
Other Expenses (546)		16
Total Other Power Supply Expenses	2,771,878	
Total Power Production Expenses	2,771,878	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	45,617	20
Line and Station Labor (561)	13,291	21
Line and Station Supplies and Expenses (562)	19,817	22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)		24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)	17,055	26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	65,363	28
Maintenance of Line Transformers (573)	5,060	29
Maintenance of Street Lighting and Signal Systems (574)	11,592	30
Maintenance of Meters (575)	5,974	31
Maintenance of Miscellaneous Distribution Plant (576)	9,260	32
Total Distribution Expenses	<u>193,029</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	9,600	33
Accounting and Collecting Labor (902)	39,791	34
Supplies and Expenses (903)		35
Uncollectible Accounts (904)	1,301	36
Total Customer Accounts Expenses	<u>50,692</u>	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	<u>0</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	16,571	38
Office Supplies and Expenses (921)	9,863	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	3,937	41
Property Insurance (924)	8,764	42
Injuries and Damages (925)	4,767	43
Employee Pensions and Benefits (926)	145,333	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	33,726	46
Transportation Expenses (933)	12,397	47
Maintenance of General Plant (935)	13,317	48
Total Administrative and General Expenses	248,675	
Total Operation and Maintenance Expenses	3,264,274	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		107,848	1
Social Security		25,788	2
Wisconsin Gross Receipts Tax		2,569	3
PSC Remainder Assessment		4,673	4
Other (specify): NONE			5
Total tax expense		140,878	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Saint Croix				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.229900				3
County tax rate	mills		3.709000				4
Local tax rate	mills		10.486000				5
School tax rate	mills		10.549900				6
Voc. school tax rate	mills		1.551100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.525900				10
Less: state credit	mills		1.733600				11
Net tax rate	mills		24.792300				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.486000				14
Combined School Tax Rate	mills		12.101000				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.587000				17
Total Tax Rate	mills		26.525900				18
Ratio of Local and School Tax to Total	dec.		0.851507				19
Total tax net of state credit	mills		24.792300				20
Net Local and School Tax Rate	mills		21.110827				21
Utility Plant, Jan. 1	\$	4,849,171	4,849,171				22
Materials & Supplies	\$	159,702	159,702				23
Subtotal	\$	5,008,873	5,008,873				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	5,008,873	5,008,873				26
Assessment Ratio	dec.		0.869800				27
Assessed Value	\$	4,356,718	4,356,718				28
Net Local & School Rate	mills		21.110827				29
Tax Equiv. Computed for Current Year	\$	91,974	91,974				30
Tax Equivalent per 1994 PSC Report	\$	107,848					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	107,848					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	6,455		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	6,455	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,400		34
Structures and Improvements (361)	52,345	16,146	35
Station Equipment (362)	702,757		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	155,582	62,396	38
Overhead Conductors and Devices (365)	805,295	19,652	39
Underground Conduit (366)	4,992		40
Underground Conductors and Devices (367)	700,950	130,751	41
Line Transformers (368)	720,230	67,701	42
Services (369)	375,673	28,223	43
Meters (370)	229,205	17,108	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	1,397		46
Street Lighting and Signal Systems (373)	512,185	5,601	47
Total Distribution Plant	4,262,011	347,578	
GENERAL PLANT			
Land and Land Rights (389)	3,146		48
Structures and Improvements (390)	54,846		49
Office Furniture and Equipment (391)	24,955	1,462	50
Computer Equipment (391.1)	49,113	1,481	51
Transportation Equipment (392)	337,477	13,305	52
Stores Equipment (393)	938		53
Tools, Shop and Garage Equipment (394)	42,573		54
Laboratory Equipment (395)	3,369		55
Power Operated Equipment (396)	39,570		56
Communication Equipment (397)	10,226	278	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			6,455 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	6,455
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,400 34
Structures and Improvements (361)			68,491 35
Station Equipment (362)			702,757 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			217,978 38
Overhead Conductors and Devices (365)			824,947 39
Underground Conduit (366)			4,992 40
Underground Conductors and Devices (367)			831,701 41
Line Transformers (368)			787,931 42
Services (369)			403,896 43
Meters (370)			246,313 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			1,397 46
Street Lighting and Signal Systems (373)			517,786 47
Total Distribution Plant	0	0	4,609,589
GENERAL PLANT			
Land and Land Rights (389)			3,146 48
Structures and Improvements (390)			54,846 49
Office Furniture and Equipment (391)			26,417 50
Computer Equipment (391.1)			50,594 51
Transportation Equipment (392)			350,782 52
Stores Equipment (393)			938 53
Tools, Shop and Garage Equipment (394)			42,573 54
Laboratory Equipment (395)			3,369 55
Power Operated Equipment (396)			39,570 56
Communication Equipment (397)			10,504 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	14,492		58
Other Tangible Property (399)	0		59
Total General Plant	580,705	16,526	
Total utility plant in service directly assignable	4,849,171	364,104	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 4,849,171	 364,104	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			14,492 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	597,231
Total utility plant in service directly assignable	0	0	5,213,275
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	5,213,275

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		4.00
7.2/12.5 kV (12kV)	1.00	30.85
14.4/24.9 kV (25kV)		
Other:		
NONE		
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		8.00
7.2/12.5 kV (12kV)	3.50	3.50
14.4/24.9 kV (25kV)		
Other:		
NONE		
Transmission System		
34.5 kV		
69 kV		
115 kV		0.11
138 kV		
Other:		
NONE		

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	5	7
Nonfarm	43	8
Total	48	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	48	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	13,025	Thursday	01/07/1999	18:00	6,851
February	02	11,690	Thursday	02/11/1999	19:00	5,738
March	03	11,520	Tuesday	03/09/1999	19:00	6,025
April	04	10,227	Tuesday	04/06/1999	10:00	5,338
May	05	10,456	Friday	05/28/1999	13:00	5,307
June	06	13,299	Friday	06/25/1999	15:00	5,804
July	07	15,244	Friday	07/30/1999	14:00	6,928
August	08	14,163	Friday	08/27/1999	15:00	6,210
September	09	13,821	Friday	09/03/1999	15:00	5,598
October	10	10,357	Thursday	10/21/1999	20:00	5,604
November	11	11,806	Tuesday	11/30/1999	18:00	5,621
December	12	13,260	Tuesday	12/21/1999	18:00	6,548
Total		148,868				71,572

System Name WI PUBLIC POWER, INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WI PUBLIC POWER INC.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	71,575	8
Interchanges: In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling): Received		12
Delivered		13
Net	0	14
Total Source of Energy	71,575	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	68,946	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	68,946	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	2,629	27
Total Energy Losses	2,629	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.6731%	29
Total Disposition of Energy	71,575	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL AND SEC LIGHTS	RG-1	2,547	23,829	1
Total Sales for Residential Sales		2,547	23,829	
Commercial & Industrial				
INDUSTRIAL AND SEC LIGHTS	CG-1	482	44,368	2
Total Sales for Commercial & Industrial		482	44,368	
Public Street & Highway Lighting				
STREET AND YARD	MS-1	14	749	3
Total Sales for Public Street & Highway Lighting		14	749	
Sales for Resale				
NONE				4
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,043	68,946	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,331,272	82,258	1,413,530	1
0	0	1,331,272	82,258	1,413,530	
103,866		2,126,669	151,673	2,278,342	2
103,866	0	2,126,669	151,673	2,278,342	
		73,081	2,334	75,415	3
0	0	73,081	2,334	75,415	
				0	4
0	0	0	0	0	
103,866	0	3,531,022	236,265	3,767,287	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor		WPPI		WPPI		1
Point of Delivery		NORTH SUBSTATION		SOUTH SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)		FIRM		FIRM		3
Voltage at Which Delivered		69000		6900		4
Point of Metering		12470		1247		5
Total of 12 Monthly Maximum Demands -- kW		148,868		1		6
Average load factor		65.8587%		0.0000%		7
Total Cost of Purchased Power		2,771,878		2,771,878		8
Average cost per kWh		0.0387		0.0000		9
On-Peak Hours (if applicable)		.0387		.0387		10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
January		3,198	3,653	0	0	12
February		2,937	2,800	0	0	13
March		3,200	2,824	0	0	14
April		2,860	2,479	0	0	15
May		2,635	2,672	0	0	16
June		3,121	2,682	0	0	17
July		3,477	3,452	0	0	18
August		3,311	2,900	0	0	19
September		2,922	2,676	0	0	20
October		2,815	2,788	0	0	21
November		2,892	2,729	0	0	22
December		3,403	3,145	0	0	23
Total kWh (000)		36,771	34,800	0	0	24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
January						40
February						41
March						42
April						43
May						44
June						45
July						46
August						47
September						48
October						49
November						50
December						51
Total kWh (000)						52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
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NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
Total						<u><u>0</u></u>

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NORTH	SOUTH				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	1	1				4
Capacity of Transformers in kVA	15,000	15,000				5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,138	775	41,569	1
Acquired during year	253	43	3,162	2
Total	3,391	818	44,731	3
Retired during year	21	8	155	4
Sales, transfers or adjustments increase (decrease)	(1)			5
Number end of year	3,369	810	44,576	6
Number end of year accounted for as follows:				7
In customers' use	3,215	722	41,241	8
In utility's use		4	50	9
Inactive transformers on system				10
Locked meters on customers' premises	4			11
In stock	150	84	3,285	12
Total end of year	3,369	810	44,576	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	70	58	12,708	1
Metal Halide/Halogen	400	113	276,846	2
Incandescent	189	2	1,698	3
Mercury Vapor	175	375	295,500	4
Sodium Vapor	100	109	59,635	5
Sodium Vapor	150	60	30,199	6
Sodium Vapor	250	62	71,767	7
Total		779	748,353	
Ornamental				
NONE				8
Total		0	0	
Other				
NONE				9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Line and Station Labor (561) - classification difference.

Miscellaneous Distribution Expenses (569) - increase is due to increased mapping charges.

Maintenance of Miscellaneous Distribution Plant (576) - increase is due to energy audits.

Outside Services Employed (923) - decrease due to engineering fees in 1998.

Property Insurance (924) - decrease is due to different allocation method in 1999.

Electric Utility Plant in Service (Page E-06)

Increases in accounts 368, 367, and 364 are due to the moving and upgrading in preparation for possible annexation by the city. This was done in conjunction with the repaving of Highway 64 project.
